CHAPTER 1. ALBERTA ENERGY REGULATOR (AER): BACKGROUND AND GENERAL ISSUES

§ 1:1 REDA

CHAPTER 2. ENERGY RESOURCES CONSERVATION BOARD (ERCB): BACKGROUND AND GENERAL ISSUES

DAC	MOROCHD AND GENERAL ISSUES
$\S 2:1$	History
$\S~2:2$	Alberta Energy and Utilities Board (EUB)
§ 2:3	Energy Resources Conservation Board—Enabling Legislation
§ 2:4	Alberta Energy Regulator (AER)—Enabling Legislation
§ 2:5	AER Board of Directors
§ 2:6	Organization and Funding of the ERCB
§ 2:7	Constitutional Jurisdiction of the Alberta Energy Regulator (formerly the ERCB & EUB)
§ 2:8	—Provincial Jurisdiction Over Natural Resources
§ 2:9	—Pipelines
$\S 2:10$	—Energy Exports
§ 2:11	—Jurisdiction to Decide Constitutional Questions
$\S 2:12$	—First Nations' Rights
§ 2:13	Purposes of the AER—Importance of Statutory
	Purposes
$\S 2:14$	—Purpose Sections in Other Statutes
$\S 2:15$	—The ERCB Mission, Vision and Core Values
$\S 2:16$	Functions of the AER
$\S 2:17$	—Overview of Responsibilities
§ 2:18	—Regulatory, Approval and Policy-making Functions
§ 2:19	—Advisory Function
§ 2:20	——Statutory Provisions
$\S 2:21$	——Specific Inquiries
$\S 2:22$	—Reserves Estimates and Supply and Demand
	Forecasting
§ 2:23	General Powers of the ERCB
§ 2:24	—Power to Perform AER Functions and Purposes
§ 2:25	—Regulation-making Powers

§ 2:26	—Contractual Override Powers
§ 2:27	The AER's Relationship with Other Regulatory
	Agencies, Departments and Processes
§ 2:28	—Ministerial Directions to the AER
§ 2:29	—Statutory Authority for Co-operative
	Arrangements
§ 2:30	—National Energy Board (Succeeded by the
	Canadian Energy Regulator)
§ 2:31	—Alberta Environment and Protected Areas
§ 2:32	—Natural Resources Conservation Board
§ 2:33	—Land Conservation and Reclamation
§ 2:34	—Surface Rights Board (subsumed into the Land
	and Property Rights Tribunal)
§ 2:35	Regulatory Overlap with Other Provincial
	Government Departments, Agencies and
0.00	Legislation
§ 2:36	—Municipal Land Use and Planning Process
§ 2:37	Environmental Regulation by the AER
§ 2:38	—Statutory Provisions
§ 2:39	—The Basis and Extent of the AER's Environmental
8 0.40	Jurisdiction
§ 2:40	—Implementation of the ERCB's Environmental Jurisdiction
§ 2:41	—The Environmental Assessment Process
§ 2.41 § 2:42	—The "One Window" Process
§ 2.42 § 2:43	—Inclusion of Environmental Conditions in ERCB
8 2.40	Orders
§ 2:44	Evaluation of Environmental Effects
§ 2:45	—Specific Environmental Regulations and
3 2.10	Guidelines
§ 2:46	——Archaeological, Palaeontological and Historical
5	Resources
§ 2:47	— —Habitat Protection
§ 2:48	— —Native Prairie and Parkland Areas
§ 2:49	——Noise Regulation
§ 2:50	——Sulphur Handling and Storage
§ 2:51	— — Underground Waste Disposal
§ 2:52	— —Waste Management and Disposal
§ 2:53	——Storage Requirements
§ 2:54	— —Water and Air Pollution—Including Flaring
§ 2:55	——Operations in Environmentally Sensitive Areas
§ 2:56	Emergency Response: Health, Safety and the
5 4.00	Environment
8 2.57	Security Management and Terrorism

CHAPTER 3. OIL AND GAS

§ 3:1 Statutory Purposes

§ 3:2	General Regulatory, Enforcement and Other Powers				
§ 3:3	Field, Pool and Zone Designation				
§ 3:4	Commingling of Production from Two or More Pools				
§ 3:5	Inspection, Reporting, Compensation and Remedial Measures				
§ 3:6	Well Spacing—Purpose and Policy Objectives				
§ 3:7	—Statutory Provisions				
§ 3:8	—Criteria for the Establishment of Special Drilling Spacing Units				
§ 3:9	—Application of Criteria				
§ 3:10	—Rescission of Special Drilling Spacing Units				
§ 3:11	—Procedure				
§ 3:12	Well Target Areas—Purpose and Policy Objectives				
§ 3:13	—Statutory Provisions				
§ 3:14	—Reasons for and Implementation of Corner				
0	Target Areas—The 1974 Decision on Petroleum Activities in Irrigation Areas				
§ 3:15	——Decisions between 1974 and 1981				
§ 3:16	— The 1981 Decision on Target Area				
	Requirements				
§ 3:17	—Criteria for Modifying Target Areas				
§ 3:18	—Application of Criteria				
§ 3:19	—Procedure for Modifying Target Areas				
§ 3:20	—Enforcement of Target Areas				
§ 3:21	Pooling—Purpose and Policy Objectives				
§ 3:22	—Statutory Provisions				
§ 3:23	—Criteria				
§ 3:24	—Application of Criteria				
§ 3:25	—Procedure				
§ 3:26	—Content of Order				
§ 3:27	—Enforcement				
§ 3:28	-Modification of Pooling Orders				
§ 3:29	Well Licensing—Purpose and Policy Objectives				
§ 3:30	—Statutory Provisions				
§ 3:31	—Criteria				
§ 3:32	—Application of Criteria—Need for the Well				
§ 3:33	— Well Location, Surface Impact and Surface				
3 0.00	Rights				
§ 3:34	— — Mitigative Considerations				
§ 3:35	——Hazard to People				
§ 3:36	— Environmental Effects				
§ 3:37	——Availability of Acceptable Alternative				
§ 3:38	——Surface Economic Impact Exceeds Resource				
2 0.00	Extraction Benefits				

CANADA ENERGY LAW SERVICE, ALBERTA

§ 3:39	— — Proximity to Urban Area
§ 3:40	——Specific Criteria
§ 3:41	——Public Consultations and Negotiations
§ 3:42	——Errors in Planning, Public Information and
	the Application
§ 3:43	——Operations Management
§ 3:44	—Factors Not Relevant to Well Licence
§ 3:45	Applications —Procedure
§ 3:46	—Construction Prior to Licence Approval
§ 3:47	—Content of Order
§ 3:48	—Well Licence Transfers
§ 3:49	-Enforcement
§ 3:50	—Sour Gas Well Licensing
§ 3:51	Production Rate Limitation—Purpose and Policy
\$ 0.01	Objectives
§ 3:52	—Statutory Provisions
§ 3:53	—Origins of Production Rate Limitation
§ 3:54	—Maximum Rate Limitations (MRLs) and
, 0.01	Allowables
§ 3:55	—Gas-Oil Ratio
§ 3:56	—Good Production Practice
§ 3:57	—Criteria for Relief from Production Rate
5	Limitations
§ 3:58	—Application of Criteria
§ 3:59	—Procedure
§ 3:60	—Enforcement
§ 3:61	Prorationing—Purpose and Policy Objectives
§ 3:62	—Statutory Provisions
§ 3:63	—Current Status of Prorationing
§ 3:64	—History of Prorationing
§ 3:65	—Production Spacing Units
§ 3:66	Unitization—Purpose and Policy Objectives
§ 3:67	—Statutory Provisions
§ 3:68	—Encouragement of Unitization by the Board
§ 3:69	—Procedure Relating to Voluntary Unitization
§ 3:70	—Turner Valley Unitization
§ 3:71	Enhanced Recovery—Purpose and Policy
Ü	Objectives
§ 3:72	—Statutory Provisions
§ 3:73	—Criteria
§ 3:74	—Application of Criteria
§ 3:75	—Procedure
§ 3:76	—Enforcement
-	

§	3:77	Gas Cap Production and Gas Production in Oil Sands Areas—Purpose and Policy Objective
Ş	3:78	—Statutory Provisions
	3:79	—Criteria
	3:80	—Application of Criteria
	3:81	—Procedure
	3:82	—Enforcement
_	3:83	Common Purchaser, Carrier and Processor Orders and Rateable Take of Gas Orders—General Matters—Purpose and Policy Objective
§	3:84	——Statutory Provisions
§	3:85	— —Importance of Negotiation
§	3:86	— Effective Date of Orders
§	3:87	Common Purchaser—Purpose and Policy
		Objectives
§	3:88	—Statutory Provisions
§	3:89	—Criteria
_	3:90	—Application of Criteria—Drainage
§	3:91	——Opportunities for Marketing
§	3:92	— —Future Markets
§	3:93	—Procedure
§	3:94	—The Non-discrimination Requirement
§	3:95	Common Carrier—Purpose and Policy Objectives
§	3:96	—Statutory Provisions
§	3:97	Criteria
§	3:98	Common Carrier—Application of Criteria— Inability of the Applicant to Make Reasonable Arrangements to Use the Existing Pipeline
	3:99	— —General Statutory Purposes—Avoidance of Duplication and Excess Capacity
_	3:100	——Absence of Pipeline Capacity
-	3:101	Procedure
_	3:102	Content of Order
§	3:103	Enforcement
§	3:104	Common Law Rights and Obligations
§	3:105	Common Processor—Purpose and Policy Objectives
§	3:106	—Statutory Provisions
§	3:107	—Criteria
§	3:108	—Application of Criteria—Existence of Reserves and Need for the Plant
§	3:109	— —Inability of Parties to Agree on Processing
		Arrangement
§	3:110	——Economics of the Proposed Common Processor Operation
§	3:111	—Procedure

CANADA ENERGY LAW SERVICE, ALBERTA

§ 3:112	—Content of Order
§ 3:113	—Enforcement
§ 3:114	Rateable Take of Gas—Purpose and Policy Objectives
§ 3:115	—Statutory Provisions
§ 3:116	—Criteria
§ 3:117	—Application of Criteria—Entitlement to Proportional Recovery of Gas
§ 3:118	— —Drainage
§ 3:119	——Applicant's Lack of Opportunity to Produce
§ 3:120	——Offer of Gas Sales Contract
§ 3:121	— —Failure to Achieve Unitization
§ 3:122	— —No Common Purchaser Order in Place
§ 3:123	Procedure
§ 3:124	Content of Order
§ 3:125	Gas Processing—Purpose and Policy Objectives
§ 3:126	—Statutory Provisions
§ 3:127	—Criteria
§ 3:128	—Application of Criteria
§ 3:129	—Factors Not Considered Relevant
§ 3:130	—Consultation and Negotiation
§ 3:131	—Sour Gas Plants—Emergency Response and Sulphur Recovery
§ 3:132	—Sidestream Extraction of Natural Gas Liquids
§ 3:133	—Procedure
§ 3:134	—Enforcement
§ 3:135	Ethane Extraction—Purpose and Policy Objectives
§ 3:136	—Statutory Provisions
§ 3:137	—Current Ethane Extraction Policy and Implementation
§ 3:138	—Criteria for Field Plants
§ 3:139	—Procedure
§ 3:140	—Content of Order
§ 3:141	—History of Ethane Extraction Regulation
§ 3:142	Coalbed Methane—Purpose and Policy Objectives
§ 3:143	—Statutory Provisions
§ 3:144	—Criteria
§ 3:145	—Application of Criteria—Need for the Project
§ 3:146	— —Well Spacing
§ 3:147	— —Water Issues
§ 3:148	 — Noise, Weed Control, Soil Compaction and other Environmental Issues
§ 3:149	——Experimental Schemes
§ 3:150	—Procedure

§ 3:151	AER Ordered Well Suspension or Shutting Down- Purpose and Policy Objectives
§ 3:152	ERCB Ordered Well Suspension or Shutting
-	Down—Statutory Provisions
3:153	—Procedure
3:154	—Examples
§ 3:155	Well Suspension and Abandonment—Purpose and Policy Objectives
§ 3:156	—Statutory Provisions
3:157	—Procedure
3:158	—Liability for Costs of Well Abandonment
§ 3:159	Orphan Facilities—Definition and Issues
§ 3:160	—Board Policy
§ 3:161	Oil Sands Development and Production—Purpose and Policy Objectives
$\S 3:162$	—Statutory Provisions
§ 3:163	—Criteria
§ 3:164	—Application of Criteria—Conservation and
	Technical Matters
3:165	— —Environmental Matters
§ 3:166	——Cost-benefit and Social Impact Matters
§ 3:167	——Designation of Hydrocarbons as Oil Sands
§ 3:168	—Procedure for Major Development Applications
§ 3:169	—Approval of Multi-stage Projects
3:170	—Regional Development and Cumulative Effects
3:171	—Public Consultation
3:172	—Content of Order
3:173	—Enforcement
3:174	—Experimental Schemes
3:175	—Gas Production in Oil Sands Areas
§ 3:176	—Confidentiality of Information
§ 3:177	—History of Oil Sands Regulation
§ 3:178	Industrial Development Permits—Purpose and Policy Objectives
§ 3:179	—Statutory Provisions
§ 3:180	—ERCB Jurisdiction under s. 30 of the Oil and
8 0.100	Gas Conservation Act
§ 3:181	—Criteria
§ 3:182	—Application of Criteria
\$ 3:183	—Factors Not Considered Relevant
\$ 3:184	—Procedure
\$ 3:185	—Content of Order
§ 3:186	Export of Natural Gas—Purpose and Policy
, 0.100	Objectives
§ 3:187	—Statutory Provisions

CANADA ENERGY LAW SERVICE, ALBERTA

§ 3:188	—Criteria				
§ 3:189	—Application of Criteria—Needs and Reserves				
	Criteria				
§ 3:190	——"Other Matters" Criterion				
§ 3:191	—Factors Not Considered Relevant				
§ 3:192	—Procedure				
§ 3:193	—Content of Order				
§ 3:194	—Enforcement				
§ 3:195	Pipelines—Purpose and Policy Objectives				
§ 3:196	—Constitutional Issue				
§ 3:197	—Statutory Provisions				
§ 3:198	—Criteria				
§ 3:199	Export of Pipeline—Application of Criteria				
§ 3:200	Export of Natural Gas—Factors Not Considered				
	Relevant				
§ 3:201	—Corridors and Routing				
§ 3:202	— —Criteria				
§ 3:203	——Application of Criteria				
§ 3:204	——Evidence Regarding Routing Options				
§ 3:205	Pipeline Conversion				
§ 3:206	Export of Pipeline—Sour Gas Pipelines—Policy				
	Issue				
§ 3:207	Export of Natural Gas—Sour Gas Pipelines— Criteria				
§ 3:208	——Application of Criteria				
§ 3:209	—Steam Distribution Lines				
§ 3:210	—Procedure				
§ 3:211	—Content of Order				
§ 3:212	—Enforcement				
§ 3:213	—Monitoring of Pipelines				
§ 3:214	—Abandonment and Removal of Pipelines				
§ 3:215	Sour Gas Facilities—Purpose and Policy Objectives				
§ 3:216	—Setback Distances				
§ 3:217	—Sour Well Licensing and Drilling Requirements				
§ 3:218	—Critical Sour Wells				
§ 3:219	—Completion, Servicing and Suspension of Sour				
3	Wells				
§ 3:220	—Evacuation and Ignition for Sour Gas Wells				
§ 3:221	—Sour Gas Flaring				
§ 3:222	—Land Use Conflicts				
§ 3:223	—Emergency Response Plans and Emergency				
	Planning Zones				
§ 3:224	—Financial Security and Technical and				
J - :	Operational Ability of the Proponent				
§ 3:225	Carbon Capture and Storage (CCS)				
-	3 . , ,				

CHAPTER 4. HYDRO AND ELECTRIC ENERGY

§ 4:1	Purpose and Policy Objective
§ 4:2	General Statutory Provisions
§ 4:3	Enforcement Powers
§ 4:4	Hydro Developments and Thermal Power Plants—
	Statutory Provisions
§ 4:5	—Criteria
§ 4:6	—Application of Criteria
§ 4:7	—Procedure
§ 4:8	—Content of Order
§ 4:9	Small Power—Statutory Provisions
§ 4:10	—Criteria
§ 4:11	—Criterion Excluded by Statute
§ 4:12	—Application of Criteria
§ 4:13	—Procedure
§ 4:14	—History of Small Power Policy
§ 4:15	Transmission Lines—Statutory Provisions
§ 4:16	—Criteria
§ 4:17	—Application of Criteria
§ 4:18	—Factors Not Considered Relevant
§ 4:19	—Interventions—Procedural and Substantive Issues
§ 4:20	—Transmission Line Planning
§ 4:21	—Relocation
§ 4:22	—Procedure
§ 4:23	—Content of Order
§ 4:24	—The Edmonton-Calgary Transmission Line
	Controversy and Its Aftermath
§ 4:25	Distribution Systems—Statutory Provisions
§ 4:26	—Criteria
§ 4:27	—Application of Criteria
§ 4:28	—Content of Order
§ 4:29	Industrial Systems—Statutory Provisions and
	Criteria
§ 4:30	—Application of Criteria
§ 4:31	—Procedure
§ 4:32	Interconnections—Statutory Provisions
§ 4:33	—Constitutional Jurisdiction
§ 4:34	—Criteria
§ 4:35	—Application of Criteria
8 4:36	Compensation

CHAPTER 5. COAL RESOURCES

§ 5:1 Purpose and Policy Objectives—Statutory Purposes

§ 5:2 —Purposes in the Coal Development Policy § 5:3 Statutory Provisions—General Powers and Duties § 5:4 —Exploration and Drilling § 5:5 —Coal Development Applications —Coal Processing Plants § 5:6 § 5:7 —Industrial Development Permits § 5:8 —Environmental Conservation -Restricted Areas § 5:9 § 5:10 Criteria § 5:11 Application of Criteria—Technical and Geological Information § 5:12 -Conservation § 5:13 —Resource Development Conflicts § 5:14 —Environmental Impact —Social Impact § 5:15 § 5:16 -Economic and Cost-benefit Analysis —Safety, Transportation and Historical Impacts § 5:17 § 5:18 Procedure—Exploration and Drilling § 5:19 —Coal Development —Coal Processing § 5:20 § 5:21 —Overview of Hearing and Approval Process § 5:22 —One Window Approach § 5:23 —Coal Co-ordinating Committee § 5:24 —Public Participation Content of Order and Licence § 5:25 § 5:26 Enforcement § 5:27 Reports and Records

CHAPTER 6. PRACTICE AND PROCEDURE

- § 6:1 Statutory Provisions and Rules
- § 6:2 Natural Justice and Procedural Rights
- § 6:3 Bias and Impartiality
- § 6:4 Burden of Proof
- § 6:5 Application Procedure
- § 6:6 Pre-hearing Meetings
- § 6:7 Hearings
- § 6:8 Standing
- § 6:9 Representation of Interveners
- § 6:10 Discovery and Information Requests
- § 6:11 Evidence
- § 6:12 Official Notice
- § 6:13 Participation by the Crown
- § 6:14 Staff Evidence

§ 6:15	Decisions
§ 6:16	Orders
§ 6:17	Local Intervener Costs—Statutory Provisions
§ 6:18	—Overview of the ERCB's Approach
§ 6:19	—Eligibility Criteria—Interest in Land
§ 6:20	— —Land Adversely Affected
§ 6:21	—The ERCB's Discretion to Deny or Reduce Costs Claimed by Eligible "Local Interveners"
§ 6:22	—Liability for Intervener Costs
§ 6:23	—Procedure for Claiming Local Intervener Costs
§ 6:24	—Intervener Costs before a Notice of Hearing and
	when a Hearing is Adjourned, Deferred or Cancelled
§ 6:25	—ERCB Review of Local Intervener Costs Awards
§ 6:26	Rehearing and Reconsideration
§ 6:27	Determination of ERCB Jurisdiction
§ 6:28	Appeal and Judicial Review
§ 6:29	Communication, Public Consultation and
	Appropriate Dispute Resolution—Purpose and Policy Objectives
§ 6:30	—Public Involvement Guidelines
§ 6:31	—Communication with the Public and Local Authorities
§ 6:32	—Consultative Processes and Negotiation
§ 6:33	—Appropriate Dispute Resolution

APPENDIX

Appendix A. Glossary

Table of Cases

CHAPTER 1. NOTE ON THE CANADIAN ENERGY REGULATOR

§ 1:1 General

CHAPTER 2. CONSTITUTIONAL ASPECTS OF ENERGY REGULATION IN CANADA

- § 2:1 Introduction
- § 2:2 Jurisdiction over Energy Production
- § 2:3 Jurisdiction over Gathering, Processing and Transportation
- § 2:4 Jurisdiction over Marketing
- § 2:5 Conclusion
- § 2:6 Indigenous Peoples' Rights

CHAPTER 3. THE CANADIAN ENERGY REGULATOR

§ 3:1 General

CHAPTER 4. HISTORY AND BACKGROUND OF THE NATIONAL ENERGY BOARD (1959 – 2019)

§ 4:1 General

CHAPTER 5. TRIBUNAL APPOINTMENT AND ORGANIZATION OF THE NEB (1959 – 2019)

§ 5:1 General

CHAPTER 6. STATUTORY MANDATE OF THE CER

§ 6:1 General

CHAPTER 7. STATUTORY INTERPRETATION AND JURISDICTION OVER QUESTIONS OF CONSTITUTIONAL LAW

§ 7:1 General

CHAPTER 8. POLICY CONSIDERATIONS

§ 8:1 General

CHAPTER 9. ADVISORY FUNCTION

§ 9:1 General

CHAPTER 10. OIL AND GAS

I. PIPELINE CONSTRUCTION

- A. STATUTORY CONSIDERATIONS
- § 10:1 General

B. JURISDICTIONAL ISSUES

- § 10:2 General
- § 10:3 Pipeline-associated Facilities
- § 10:4 Interprovincial Pipelines
- § 10:5 Pipelines which Just Cross Provincial Boundaries
- § 10:6 Municipal bylaws

C. CERTIFICATES OF PUBLIC CONVENIENCE AND NECESSITY

- § 10:7 General
- § 10:8 Criteria
- § 10:9 The Onshore Pipeline Regulations
- § 10:10 Supply—Gas
- § 10:11 —Oil
- § 10:12 —Diluent
- § 10:13 Markets, Need and Economic Feasibility
- § 10:14 Surveying, Studying and Facilities Design
- § 10:15 Pipeline Integrity and Public Safety
- § 10:16 Public Engagement, Detailed Routing, and Land Matters
- § 10:17 Environmental Impacts—The Onshore Pipeline Regulations
- § 10:18 —The Impact Assessment Act (IAA)—IAA

TABLE OF CONTENTS

THE OF	OUNTERVIS
§ 10:19	— —Former CEAA, 2012 (pre-August 2019)
§ 10:20	— —Former CEAA (pre-July 2012)
§ 10:21	—The Mackenzie Valley Resource Management Act
§ 10:22	—Relationships With Other Government Agencies
§ 10:23	—Deferred or "Phased" Environmental Studies
§ 10:24	—Vegetation
§ 10:25	—Watercourse Crossings, Fisheries, and Hydrology
§ 10:26	—Wildlife
\$10:27	—Impacts on Agriculture
§ 10:28	—Impacts on the Marine Environment
§ 10:29	—Pollution
§ 10:30	—Archaeological and Heritage Resources
§ 10:31	—Noise
§ 10:32	—Cumulative Effects
§ 10:33	—Sustainable Development
§ 10:34	—Reclamation
§ 10:35	—Greenhouse gas emissions
§ 10:36	—Upstream/Downstream Effects
§ 10:37	Socio-Economic Impacts
§ 10:38	Indigenous Peoples' Rights and Interests
§ 10:39	Economic Feasibility and Financial Matters
§ 10:40	Potential Commercial Impacts
§ 10:41	Conditions
D.	ACQUISITION OF LANDS
§ 10:42	General
§ 10:43	Acquisition Agreements, Negotiation and

- Arbitration
- § 10:44 Right of Entry Orders
- Damage § 10:45
- § 10:46 Crown Lands
- § 10:47 First Nations Lands

E. MINOR APPLICATIONS AND EXEMPTIONS

§ 10:48 General

II. PIPELINE OPERATION

- A. LEAVE TO OPEN
- § 10:49 General

B. RATE AND TRAFFIC REGULATION

§ 10:50 **Statutory Considerations**

CANADA ENERGY LAW SERVICE, FEDERAL

	,
§ 10:51	Jurisdiction to Set Rates
§ 10:52	Group 1 and Group 2 Companies
§ 10:53	Complaints Procedure
§ 10:54	Hearings and Decisions
§ 10:55	—Burden of Proof
§ 10:56	—Phased Hearings
§ 10:57	—Expedited Proceedings & Multi–Year Fixed Tolls
§ 10:58	—Interim Decisions
§ 10:59	—Retroactive Orders
§ 10:60	—Negotiated Settlements
§ 10:61	Common Carrier Issues—Oil
§ 10:62	—Gas
§ 10:63	—Ordered Provision of Facilities
§ 10:64	Rate-making Principles
§ 10:65	—Exceptions to Rate Base—Rate of Return Regulation
§ 10:66	—Fixed Versus Variable Rates
§ 10:67	—Incentive Rate-Making
§ 10:68	Test Period
§ 10:69	Rate Base
§ 10:70	—Plant in Service
§ 10:71	— — Changes in Use of Pipeline
§ 10:72	— —Unauthorized Capital Projects
§ 10:73	——Abandonment Costs
§ 10:74	——Costs of Facilities Not Built
§ 10:75	——Cost Overruns
§ 10:76	——Governance and Compensation Structure
§ 10:77	—Allowance for Funds Used During Construction
§ 10:78	—Depreciation
§ 10:79	—DepreciationNegative Net Salvage Value
§ 10:80	—Project Development Costs
§ 10:81	—Working Capital
§ 10:82	Rate of Return
§ 10:83	—Capital Structure
§ 10:84	—Return on Common Equity
§ 10:85	—Risk
§ 10:86	——Business Risk
§ 10:87	— —Financial Risk
§ 10:88	Cost of Service
§ 10:89	—Deferral Accounts
§ 10:90	—Operation and Maintenance
§ 10:91	—Depreciation
§ 10:92	—Income Taxes
§ 10:93	—Rate Hearing and Litigation Costs

§ 10:94	—Research and Development Expenses
§ 10:95	—National Energy Board Cost Recovery
§ 10:96	—Other Discretionary Expenses
$\S 10:97$	Rate Setting
§ 10:98	—Tariffs
§ 10:99	— — Tariff Components
§ 10:100	—Tolls
§ 10:101	—Prohibition Against Discrimination
$\ 10:102$	—Tolling Methodology for Facilities Expansion
§ 10:103	—Cost Allocation
§ 10:104	——System Rate Zoning
§ 10:105	——Allocation of Fixed Costs to Commodity
	Component
§ 10:106	— — Volume vs. Distance (Allocation Units)
§ 10:107	—Apportionment of Capacity
§ 10:108	—Queuing and Access
§ 10:109	Toll Design
§ 10:110	—Promotional Tolls
§ 10:111	—Automatic Tracking
§ 10:112	—Types of Tolls
§ 10:113	—Term Differentiated Tolls

III. PIPELINE DEACTIVATION, REACTIVATION AND DECOMMISSIONING

§ 10:114 General

IV. PIPELINE ABANDONMENT

§ 10:115 General

V. SMALL PIPELINES

§ 10:116 General

VI. CROSSING PIPELINE RIGHTS-OF-WAY AND SAFETY ZONES

§ 10:117 General

VII. PIPELINE ACCIDENTS

§ 10:118 General

VIII. TRANSFER OF PIPELINE FACILITIES

§ 10:119 General

IX. DEVIATIONS AND RELOCATIONS OF A PIPELINE

§ 10:120 General

X. REGULATION OF CONSTRUCTION AND OPERATIONS

§ 10:121 General

XI. ENFORCEMENT AND OFFENCES

§ 10:122 General

XII. EXPORT AND IMPORT OF OIL AND GAS

§ 10:123	General
§ 10:124	Statutory Considerations
§ 10:125	Historical Aspects
§ 10:126	
§ 10:127	—Surplus
§ 10:128	$25A_4$ Surplus Test
§ 10:129	— —1979 Surplus Test
§ 10:130	— —Reserves Formula
§ 10:131	— —R/P Ratio
§ 10:132	—Cost-Benefit Analysis
§ 10:133	—Facilities
§ 10:134	—Markets
§ 10:135	Licensing Considerations
§ 10:136	—Market-Based Procedure (Historical)
§ 10:137	——Complaints
§ 10:138	——Export Impact Assessment — Pre-July 2012
§ 10:139	——Public Interest — Pre-July 2012
§ 10:140	—Sunset Clauses
§ 10:141	—Impact of the Canada-United States Free Trade
	Agreement
§ 10:142	Environmental and Socio-Economic
0.40.4.40	Considerations
§ 10:143	"Spot" Sales
§ 10:144	Import/Export

XIII. EXPORT AND IMPORT OF OIL

§ 10:145 General

XIV. INTERPROVINCIAL OIL AND GAS TRADE

§ 10:146 General

xvi

XV. DEVELOPMENT IN CANADA'S NORTH

- § 10:147 The Mackenzie Valley—Introduction
- § 10:148 —MacKenzie Valley Resource Management Act
- § 10:149 —Onshore Pipeline Regulations
- § 10:150 —Canada Oil and Gas Operations Act and Associated Regulations

XVI. OIL AND GAS ON FRONTIER LANDS

§ 10:151 General

XVII. OIL AND GAS PRICING UNDER THE ENERGY ADMINISTRATION ACT

- § 10:152 Petroleum Levy
- § 10:153 Crude Oil Regulation
- § 10:154 Domestic Gas Price—Historical
- § 10:155 Canadian Cost of Service—Historical

CHAPTER 11. ELECTRICITY

I. INTERNATIONAL AND INTERPROVINCIAL POWER LINES

- § 11:1 Statutory and Policy Considerations
- § 11:2 Permit Procedure
- § 11:3 Certificate Procedure
- § 11:4 —Need for the Power Line
- § 11:5 —Location and Construction
- § 11:6 —Conditions
- § 11:7 —Public Involvement
- § 11:8 —Environmental and Socio-Economic Matters
- § 11:9 —Electrical Reliability
- § 11:10 —NAFTA
- § 11:11 —Land Acquisition Agreements

II. EXPORT OF ELECTRICITY

- § 11:12 Statutory Considerations
- § 11:13 Historical Aspects—Surplus
- § 11:14 —Price
- § 11:15 Fair Market Access
- § 11:16 Environmental and Social Effects of Electricity Exports
- § 11:17 Export Facilities
- § 11:18 Emergency Exports

CHAPTER 12. OFFSHORE RENEWABLE ENERGY PROJECTS AND OFFSHORE POWER LINES

§ 12:1 General

CHAPTER 13. PRACTICE AND PROCEDURE

I. APPLICATIONS PROCESS

§ 13:1	COVID-19 Impacts
§ 13:2	General
§ 13:3	Public Consultation
§ 13:4	Application Submission
§ 13:5	Hearing Order
§ 13:6	Notice
§ 13:7	Adjournments and Suspensions
§ 13:8	Interventions—General
§ 13:9	—Costs and Intervenor Funding
§ 13:10	—Alternative Dispute Resolution
§ 13:11	Pre-hearing Conference
§ 13:12	Discovery and Collection of Evidence
§ 13:13	Right to Structure Own Case
§ 13:14	Filing a Notice of Motion
§ 13:15	Public Hearings
§ 13:16	Burden of Proof and Evidence—General
§ 13:17	—Production
§ 13:18	—Direct Testimony and Cross-examination
§ 13:19	—Confidential Information
§ 13:20	Role of Board Staff
§ 13:21	Hearing Panels
§ 13:22	Deliberation and Decision

II. APPEAL, CER REVIEW, AND JUDICIAL REVIEW

§ 13:23	Appeal
§ 13:24	CER Review
§ 13:25	Judicial Review

CHAPTER 14. ACCESS TO INFORMATION

§ 14:1 General

APPENDICES

A Brief History on Oil & Gas Pricing and the Alberta Government Appendix A.

Provincial Natural Gas Removal Policy Appendix B.

Appendix C. Glossary

Table of Cases